



ConocoPhillips Company  
6825 South 5300 West  
P.O. Box 851  
Price, UT 84501

December 30, 2005

Ms. Diana Whitney  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
SLC, Utah 84114-5801

RE: Application for Permit to Drill: Utah 26-1198, Utah 13-1169, Utah 24-1189, Utah 11-1159, Utah 11-1158, Utah 11-1157, Utah 26-1197, Utah 2-1264, Utah 9-1237, Utah 4-1267

Dear Ms. Whitney:

Please find enclosed an *Application for Permit to Drill* (APD) for the following wells:

Utah 26-1198, Utah 13-1169, Utah 24-1189, Utah 11-1159, Utah 11-1158, Utah 11-1157, Utah 26-1197, Utah 2-1264, Utah 9-1237, and Utah 4-1267.

Please accept this letter as ConocoPhillips' written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

Jean Semborski  
Construction/Asset Integrity Supervisor

cc: Mr. Eric Jones, BLM, Moab, Utah  
Mr. John Albert, Chevron  
Mr. John Lennon, Dominion Resources  
Mr. Don Stephens, BLM, Price, Utah  
Ms. Debbie Marberry, ConocoPhillips  
Mr. Kile Thompson, ConocoPhillips  
Mr. Mark Jones, DOGM, Price, Utah  
Mr. Ed Bonner, SITLA  
ConocoPhillips Well File

RECEIVED

JAN 05 2006

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>				5. MINERAL LEASE NO <b>ML-45691</b>	6. SURFACE State
1A. TYPE OF WORK: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>	
B. TYPE OF WELL: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____ <b>SINGLE ZONE</b> <input checked="" type="checkbox"/> <b>MULTIPLE ZONE</b> <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: <b>Drunkards Wash UTU-67921X</b>	
2. NAME OF OPERATOR: <b>ConocoPhillips Company</b>				9. WELL NAME and NUMBER: <b>Utah 24-1189</b>	
3. ADDRESS OF OPERATOR: <b>P.O. Box 851</b> CITY <b>Price</b> STATE <b>UT</b> ZIP <b>84501</b>				10. FIELD AND POOL, OR WILDCAT: <b>Drunkards Wash</b>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>2048' FNL, 2614' FWL</b> AT PROPOSED PRODUCING ZONE: _____				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENW 24 15S 9E</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>4.9 miles southwest of Price, Utah</b>				12. COUNTY: <b>Carbon</b>	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>592 feet</b>				17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>160 acres</b>	
16. NUMBER OF ACRES IN LEASE: <b>1120 acres</b>				20. BOND DESCRIPTION: <b>Rotary</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>1650 feet</b>				22. APPROXIMATE DATE WORK WILL START: <b>2/1/2005</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>5768.1' GR</b>				23. ESTIMATED DURATION:	

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
15"	12 3/4"	H 40	40.5 #/ft	40	
11"	8 5/8"	J-55	24#/ft	400	170 sks G+2% CaCl 1.18 cu.ft./sk 15.6 ppg
7 7/8"	5 1/2"	N-80	17#/ft	2,349	100sks STd Cement + 10% CalSeal 1.61 cu.ft./sk 14.2 ppg
					180 sks 50/50 POZ+8 % Bent+10% CalSeal 1/4 #/sk 12.5ppg

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☐ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) **Jean Semborski**

TITLE **Construction/Asset Integrity Supervisor**

SIGNATURE \_\_\_\_\_

DATE **12/29/05**

(This space for State use only)

API NUMBER ASSIGNED: **4300731106**

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**

Date: **05-09-06**

(See Instructions on Reverse)

**RECEIVED**

**JAN 05 2006**

DIV. OF OIL, GAS & MINING

Township 15 South

# Range 9 East

(EAST - 5227.20')

S89°45'25"E - 5261.61'

ELEV. 5713.0'

2048.43'

N00°08'04"W - 2651.31'

(NORTH - 5280.00')

UTAH #24-1189  
ELEV. 5768.1'

2613.84'

24

UTM  
N 4372924  
E 511862

(EAST - 5262.84')

## Legend

- Drill Hole Location
- ⊙ Metal Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

## NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG  
39°30'27.879"N  
110°51'43.288"W

## Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

## Basis of Bearing:

The Basis of Bearing is GPS Measured.

## GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

## Basis of Elevation:

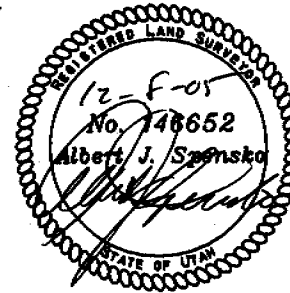
Basis of Elevation of 5713' being at the Northeast Section Corner of Section 24, Township 15 South, Range 9 East, Salt Lake Base and Meridian, as shown on the Price Quadrangle 7.5 minute series map.

## Description of Location:

Proposed Drill Hole located in the SE/4 NW/4 of Section 24, T15S, R9E, S.L.B.&M., being 2048.43' South and 2613.84' East from the Northwest Section Corner of Section 24, T15S, R9E, Salt Lake Base & Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**TALON RESOURCES, INC.**

195 North 180 West P.O. Box 1230

Huntington, Utah 84528

Phone (435) 687-5316 Fax (435) 687-5311

E-Mail talon@otr.net

**ConocoPhillips Company**

WELL UTAH #24-1189  
Section 24, T15S, R9E, S.L.B.&M.  
Carbon County, Utah

Drawn By N. BUTKOVICH	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date 12/7/05
	Scale 1" = 1000'
Sheet 1 of 1	Job No. 2092

GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.

EXHIBIT "D"  
DRILLING PROGRAM

Attached to Form 3  
ConocoPhillips Company  
Utah 24-1189  
SE/4, NW/4, Sec.24 T15S, R9E, SLB & M  
2048' FNL, 2614' FWL  
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 1851'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 1901' - 1997'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits.

All indications of usable water will be reported.

Surface casing will be tested to 500 psi and Production casing tested to 1500 psi with a minimum of 1 psi/ft of the last casing string depth

4. The Proposed Casing and Cementing Programs

Hole Size	Casing Size	Wt/Ft	Grade	Joint	Depth set
14 3/4"	12 3/4"	40.5	H-40	ST&C	0-50'
11"	8 5/8"	24.0	J-55	ST&C	0-400'
7 7/8"	5 1/2"	17.0	N-80	LT&C	<u>0-2349</u>

## Cementing Program

The 8 5/8" surface casing will be set with approximately 170 sacks Class G or Type V cement with 2%  $\text{CaCl}_2$  mixed at 15.6 ppg (yield =  $1.18 \text{ ft}^3/\text{sx}$ ). The cement will be circulated back to surface with 100% excess.

The 5 1/2" production casing will be set and cemented using a two stage cementing process. This entails setting casing to total TD and running a DV tool to approximately 300' of the top of the Ferron.

The 1<sup>st</sup> Stage of cement will then be pumped to approximately 50' from the DV tool. After cement is pumped, the cement cap will be removed and a wiper plug installed. The cement cap will then be screwed back on and a wiper plug will be displaced to TD. The cement cap will be removed and the DV tool bomb will be dropped followed by the 2<sup>nd</sup> Stage wiper plug. (This is done to open the DV tool and establish circulation.) Once circulation is established, circulation will continue at approximately 1 bpm for 4 hours while waiting on cement (WOC). WOC at a minimum of 4 hours before beginning 2<sup>nd</sup> stage cement job. After the 2<sup>nd</sup> Stage has been pumped, a top wiper plug will be dropped and displaced with water (or water spacer and mud). Shut in well and WOC.

The 5 1/2" production casing will be set with approximately 100 sacks of Standard Cement, 10% Cal Seal 60 (accelerator), 1% Calcium Chloride (accelerator), 1/4 lbm/sk Flocele (lost circulation additive) with a yield of  $1.61 \text{ ft}^3/\text{sx}$  at 14.2 ppg; calculated with an excess of 35% for the 1<sup>st</sup> Stage. For the 2<sup>nd</sup> stage, approximately 180 sx of 50/50 POZ Premium cement, 8% Bentonite (light weight additive), 10% Cal Seal 60 (accelerator), 1/4 lbm/sk Flocele (lost circulation additive) with a yield of  $1.98 \text{ ft}^3/\text{sx}$  at 12.5 ppg; calculated with an excess of 30% for the 2<sup>nd</sup> Stage.

The above cement volumes are approximate and are calculated under the assumption that a gauge hole will be achieved. If the cement does not return to surface, a cement bond log will be run to determine the top of cement. In the case where the cement is below the surface casing shoe, the casing will be perforated and squeeze cemented to the surface. If the cement is above the surface casing shoe, cement will be one-inched to the surface.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-400	11" hole	Drill with air, will mud-up if necessary.
400-TD	7 7/8" hole	Drill with air, will mud-up if necessary. 400 psi @ 1400-1600 cfm

7. The Testing, Logging and Coring Programs are as followed

400-TD      Gamma Ray, Neutron Porosity, CBL

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is about 1039 psi max., however due to offset production pressures may be much lower. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around February 1, 2006

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

## SURFACE USE PLAN

Attached to Form 3  
ConocoPhillips Company  
Utah 24-1189  
SE4, NW/4, Sec.24 T15S, R9E, SLB & M  
2048' FNL, 2614' FWL  
Carbon County, Utah

### **1. Existing Roads**

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

### **2. Planned Access**

Approximately 1,300' of new access is required (Refer to Drawing L-1)

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 7%
- c. Turnouts: None
- d. Drainage design: 2 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and power lines will follow the proposed access road.

### **3. Location of Existing Wells**

- a. Refer to Drawing L-1.

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.



## **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

## **6. Source of Construction Materials**

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

## **7. Methods for handling waste disposal**

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Drawing A-2 and L-1.
- d. Natural runoff will be diverted around the well pad.

## **10. Plans for Restoration of Surface**

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

## **11. Surface Ownership:**

- a. The wellsite and access road will be constructed on lands owned by the School and Institutional Trust Lands Administration. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

**12. Other Information:**

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 1.2 Miles east.
- b. Nearest live water is the Price River located 3.6 miles Northeast.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

### 13. Company Representative

Jean Semborski  
Construction/Asset Integrity Supervisor  
ConocoPhillips Company  
P.O. Box 851  
6825 South 5300 West  
Price, Utah 84501  
(435) 613-9777  
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

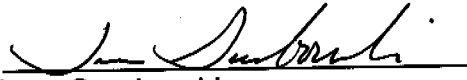
#### Excavation Contractor

Larry Jensen, Vice President  
Nelco Contractors Inc.  
Vice President  
(435) 637-3495  
(435) 636-5268

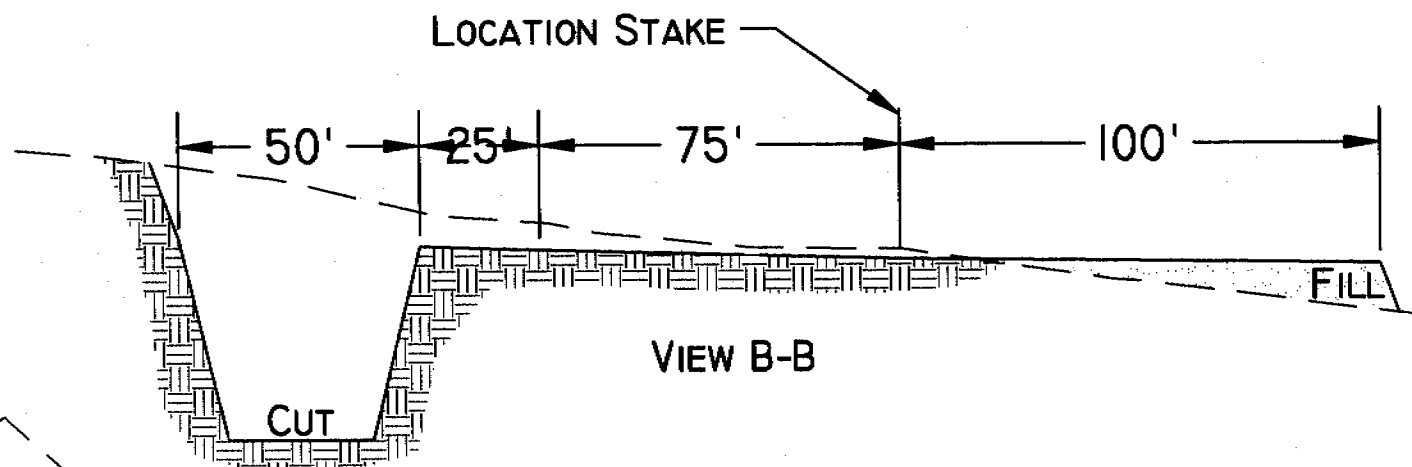
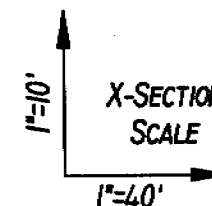
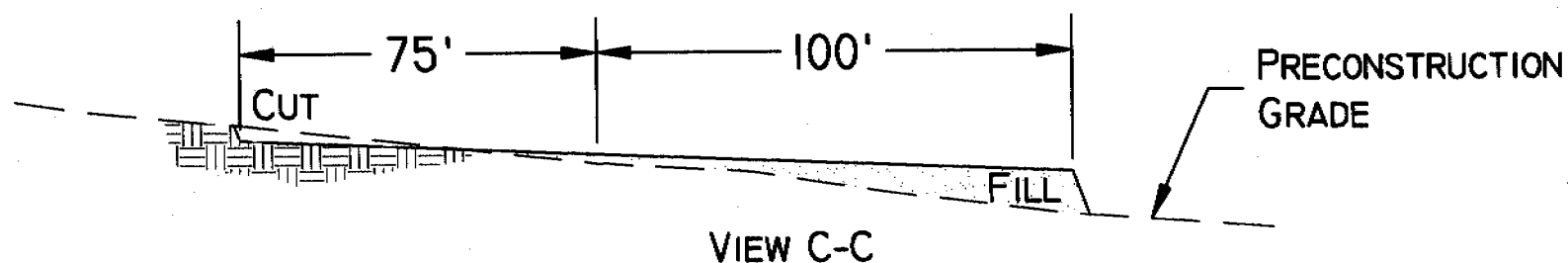
### 14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by ConocoPhillips Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

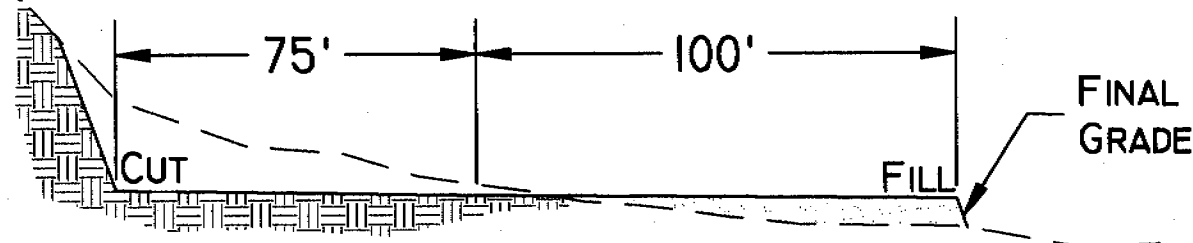
12/29/05  
Date

  
Jean Semborski  
Construction/Asset Integrity Supervisor  
ConocoPhillips Company





SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 : 1



### APPROXIMATE YARDAGES

#### CUT

(6") TOPSOIL STRIPPING = 810 CU. YDS.

REMAINING LOCATION = 1,500 CU. YDS.

(INCLUDING TOPSOIL STRIPPING)

TOTAL CUT (INCLUDING PIT) = 2,250 CU. YDS.

TOTAL FILL = 980 CU. YDS.



**TALON RESOURCES, INC.**

195 North 100 West P.O. Box 1239  
Huntington, Utah 84328

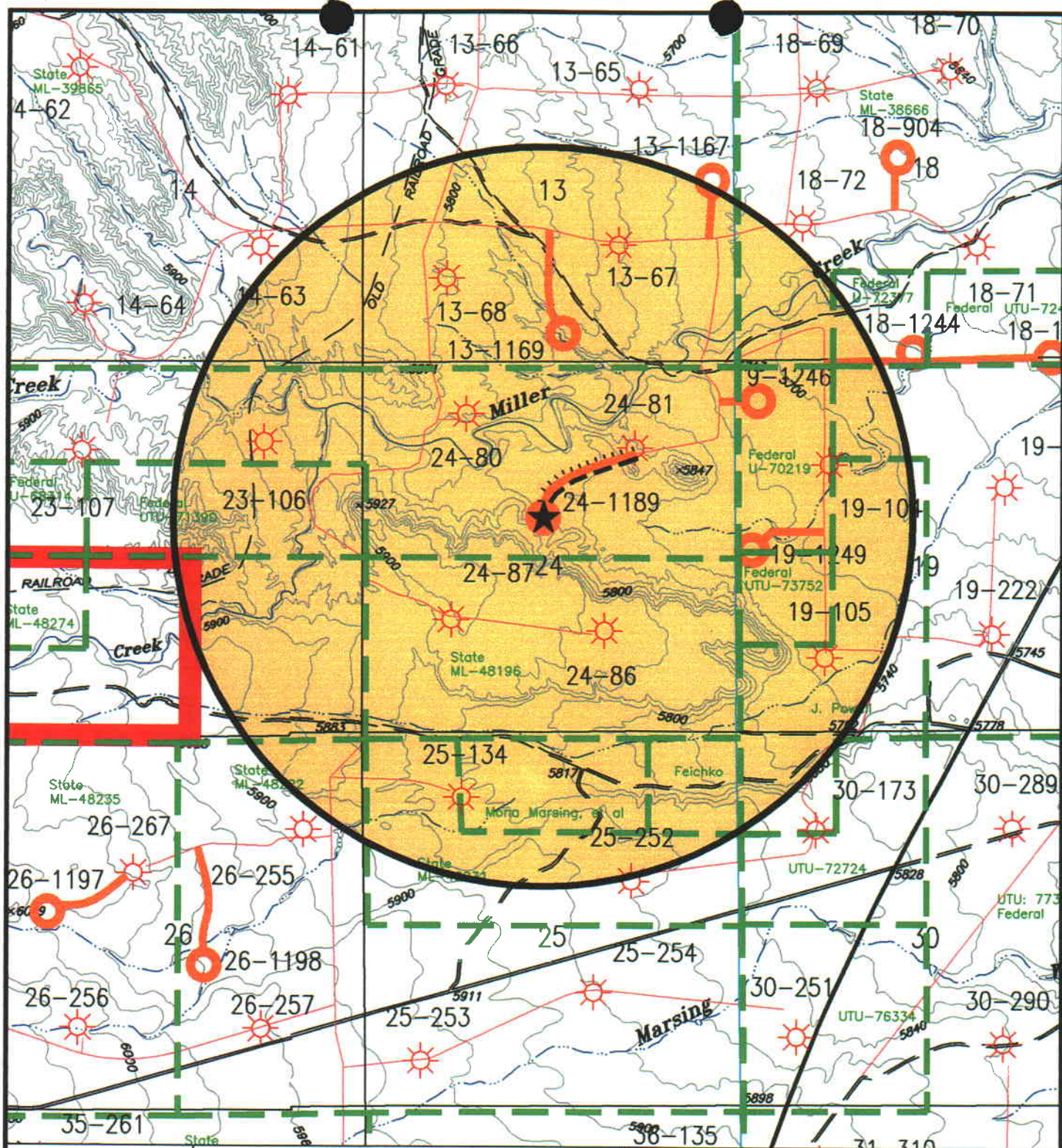
Phone (435) 687-5310 Fax (435) 687-5311  
E-Mail talonres@comcast.net

**ConocoPhillips Company**

TYPICAL CROSS SECTION  
Section 24, T15S, R9E, S.L.B.&M.  
WELL UTAH #24-1189

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	DATE 12/7/05
	SCALE 1" = 40'
Sheet 3 of 4	JOB No. 2092





# **LEGEND**

Proposed Well Location:  
 Other Proposed Well Locations:  
 Proposed Powerline:  
 Proposed Pipeline:  
 Proposed Roads:  
 Lease Boundary:  
 Existing Wells:



Scale: 1" = 2000'

December 7, 2005

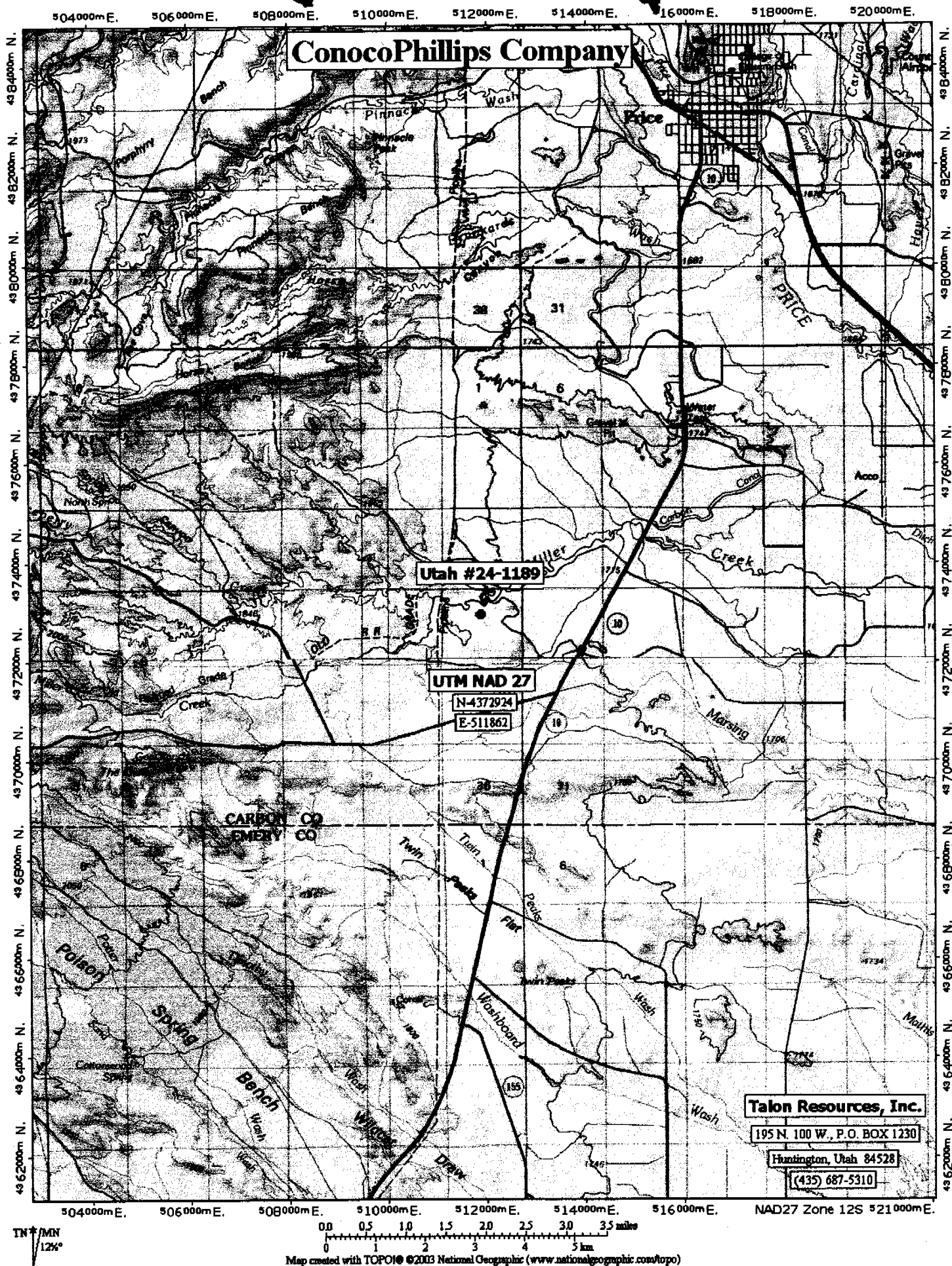
## **ConocoPhillips Company**

6825 South 5300 West  
 P.O. Box 851  
 Price, Utah 84501  
 Phone: (435) 613-9777  
 Fax: (435) 613-9782

**ConocoPhillips  
 Company**

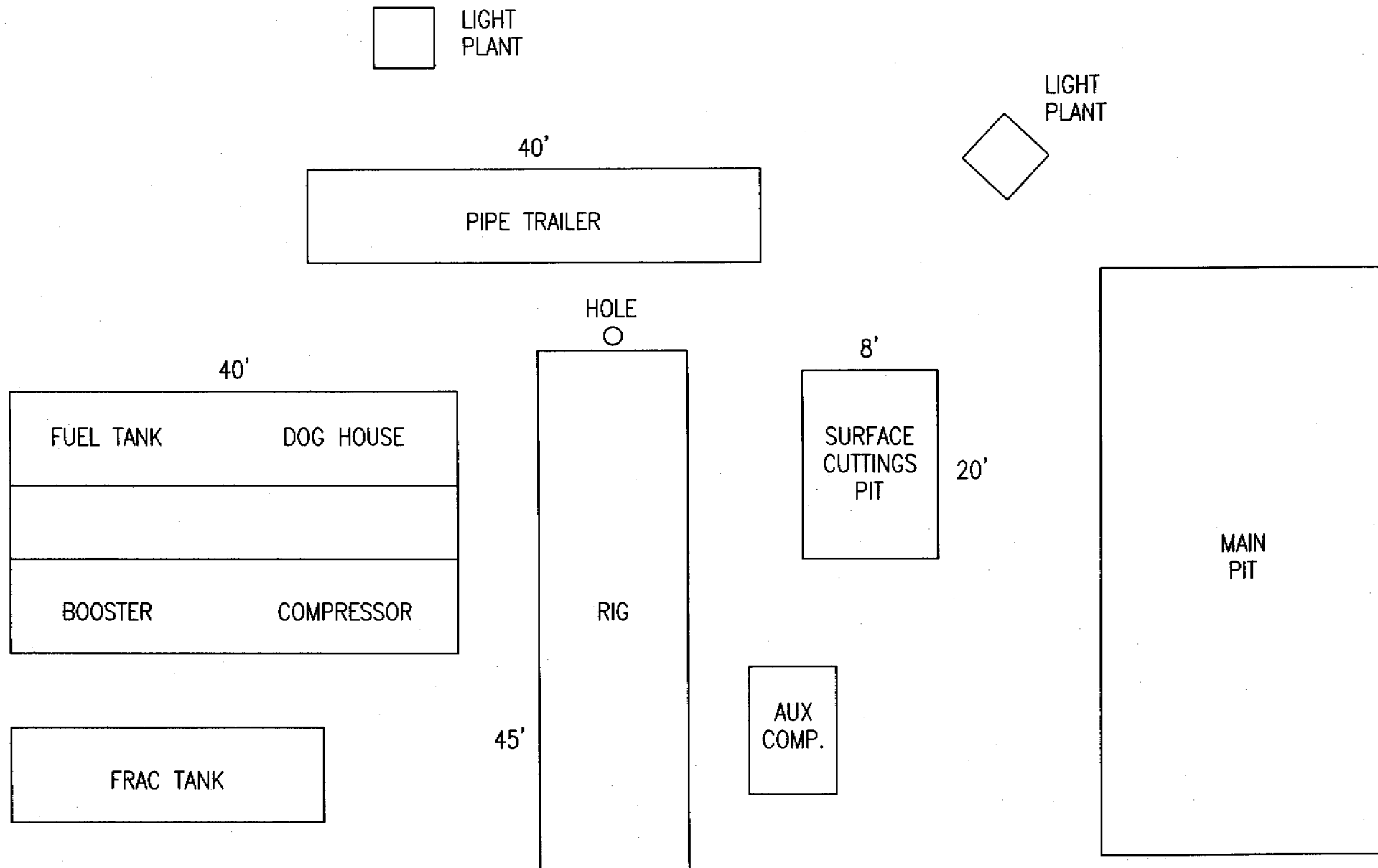
**WELL UTAH #24-1189**  
**Section 24, T15S, R9E, S.L.B.&M.**  
**Drawing L-1 4 of 4**





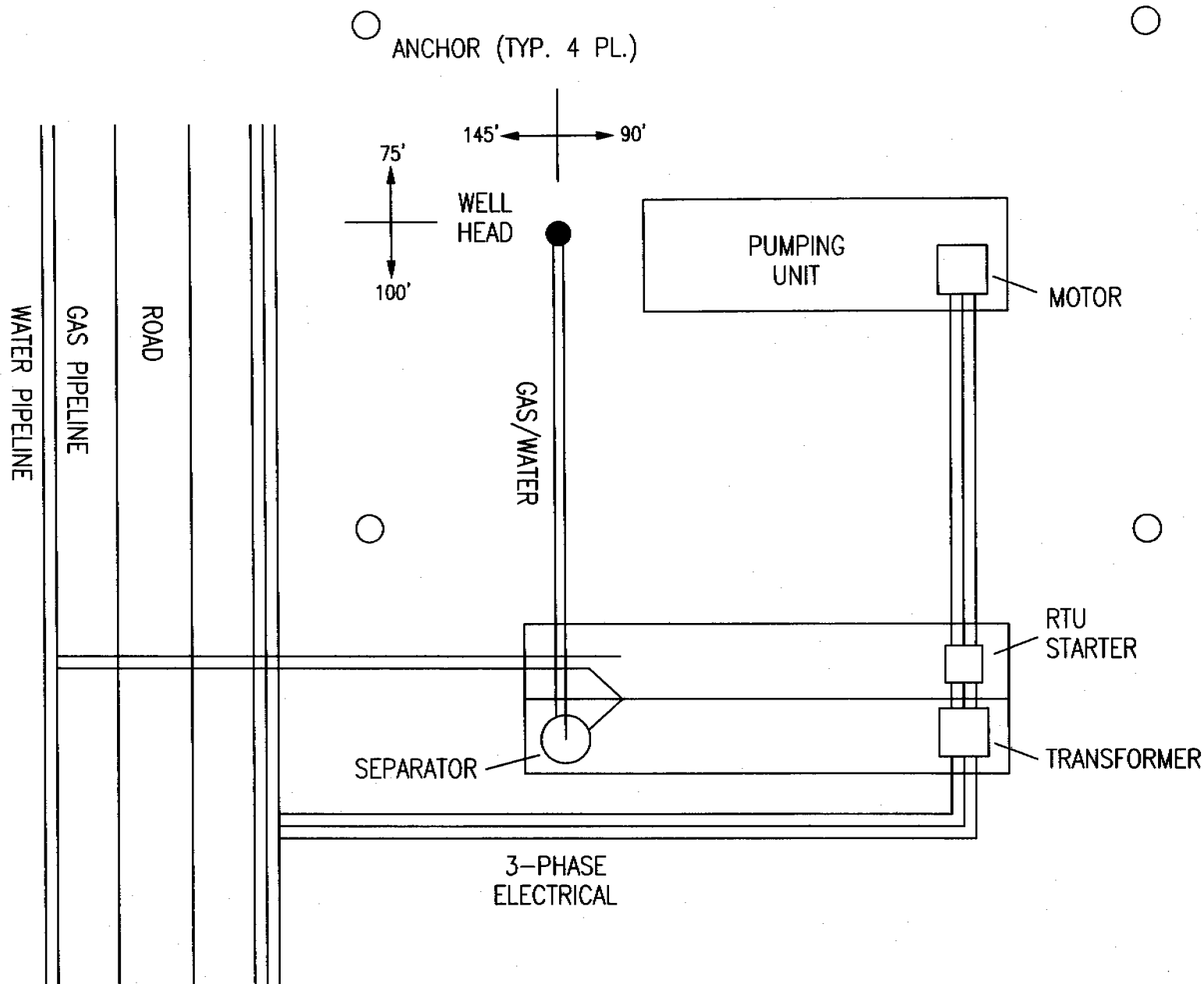


# APPROXIMATE LAYOUT OF RIG & EQUIPMENT

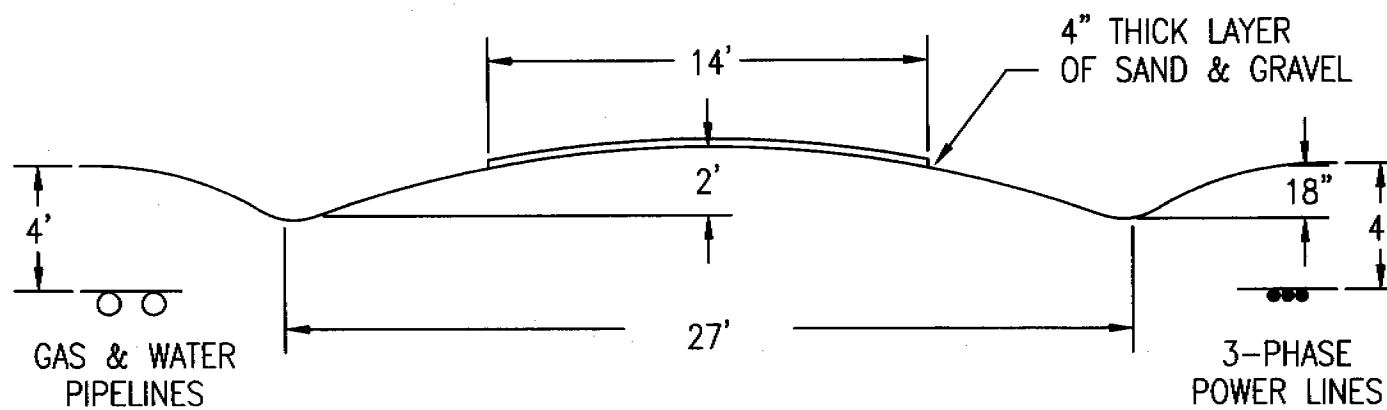


# CONOCOPHILLIPS COMPANY

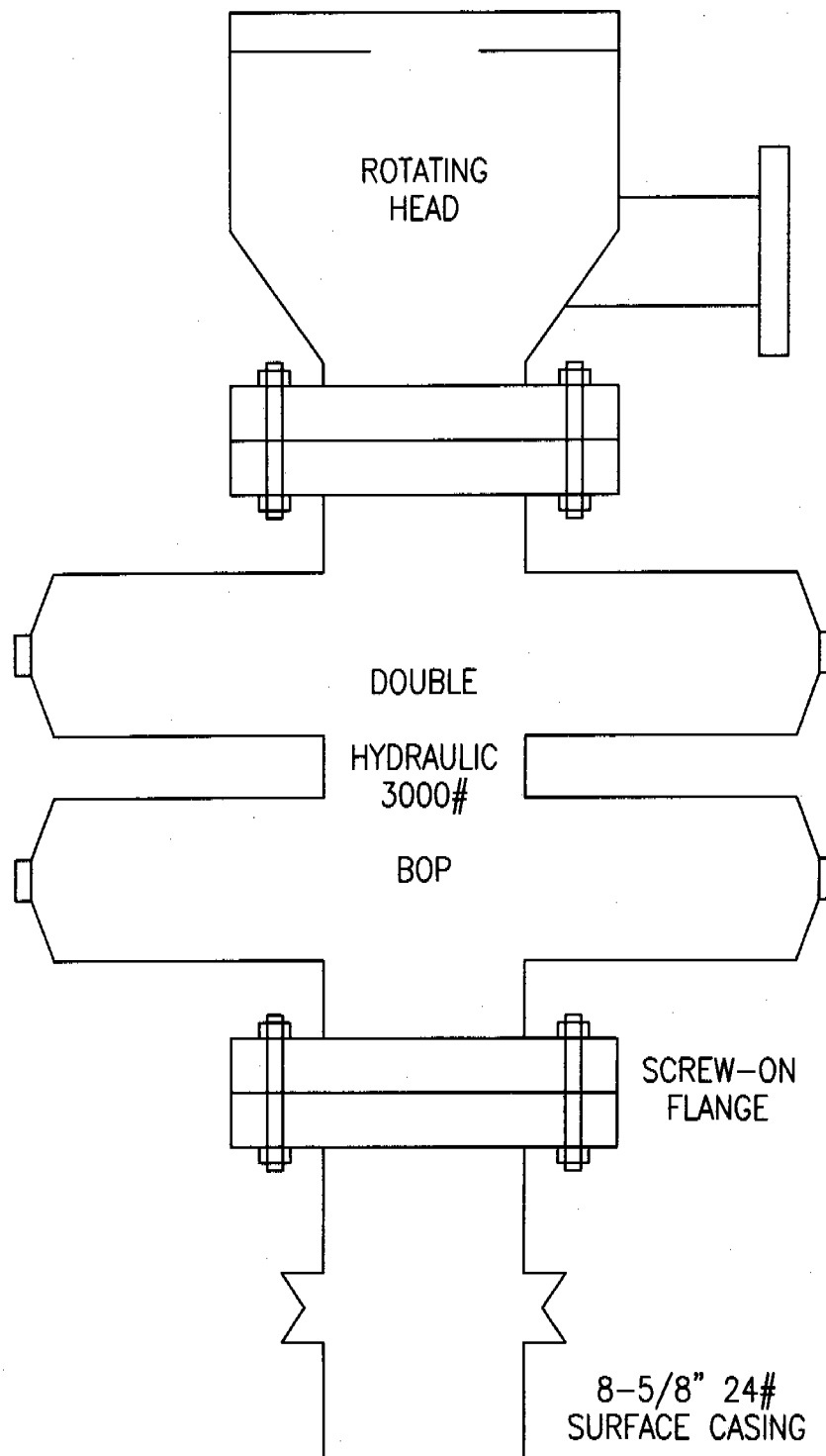
WELL SITE LAYOUT (235' x 175')



TYPICAL ROAD CROSS-SECTION  
CONOCOPHILLIPS COMPANY



DIVERTER HEAD  
CONOCOPHILLIPS COMPANY

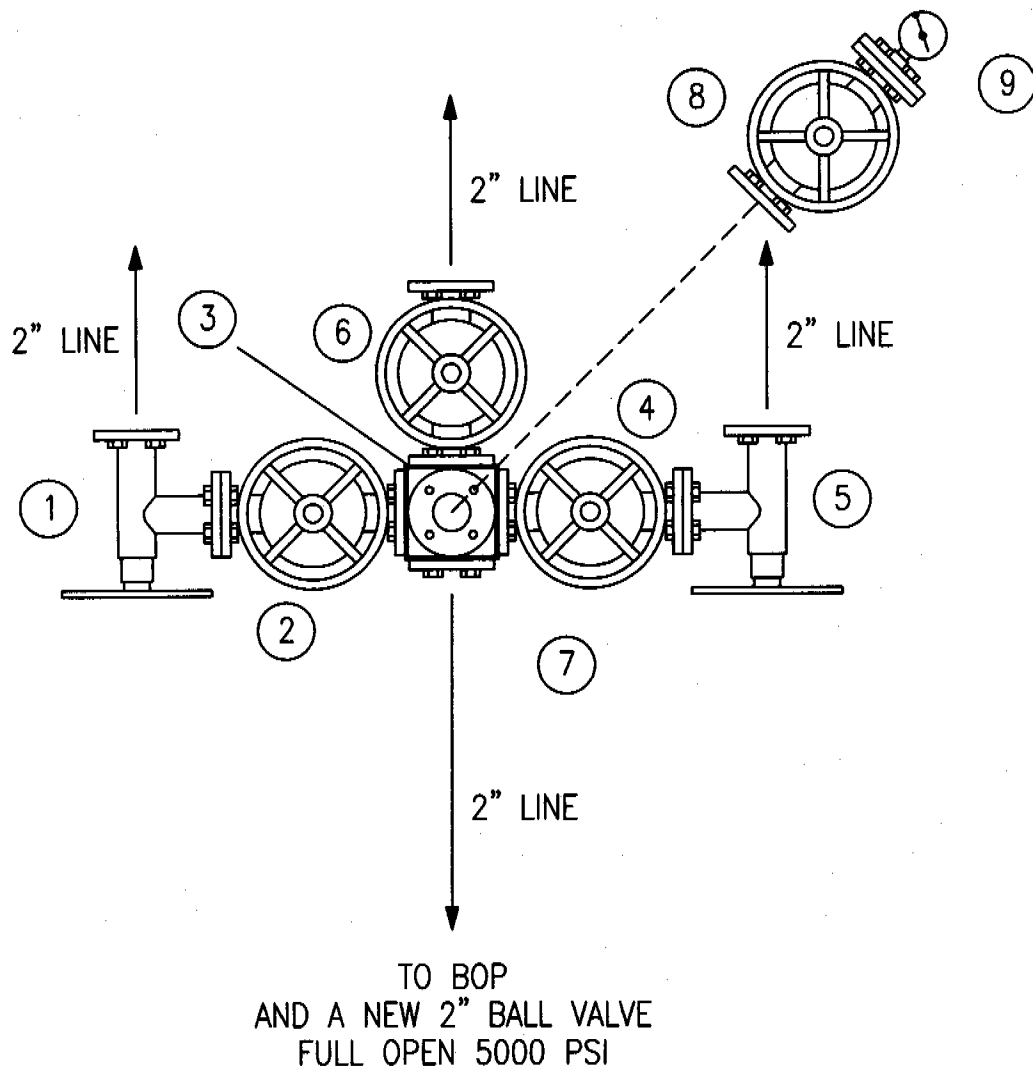


# CONOCOPHILLIPS COMPANY

- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:

NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



MANIFOLD

**EXHIBIT H**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 4A

Bond No. 6196922

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) CONOCOPHILLIPS COMPANY as Principal,  
and

(surety name) SAFECO INSURANCE COMPANY OF AMERICA as Surety, duly authorized  
and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100\*\*\*\*\* dollars (\$ 80,000.00 )  
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and  
benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and  
severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, redrilling, deepening,  
repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of  
oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

☒ Blanket Bond: To cover all wells drilled in the State of Utah  
  
☐ Individual Bond: Well No: \_\_\_\_\_  
Section: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_  
County: \_\_\_\_\_, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and  
requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells  
and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized  
officers and its corporate or notary seal to be affixed this

30th day of Dec, 20 02

(Corporate or Notary Seal here)  
  
Attestee: *[Signature]* Date: 12-30-02

CONOCOPHILLIPS COMPANY  
Principal (company name)  
By *James F. Hughes* Corporate Insurance  
Name (print) Title Manager  
*James F. Hughes*  
Signature

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal  
to be affixed this

1ST day of JANUARY, 20 03

(Corporate or Notary Seal here)  
  
*Carolyn E. Wheeler*  
Attestee: *Carolyn E. Wheeler* Date: 12/20/2002  
CAROLYN E. WHEELER  
NOTARY PUBLIC  
MY COMMISSION EXPIRES: NOVEMBER 1, 2006  
(5/2002)

SAFECO INSURANCE COMPANY OF AMERICA  
Surety Company (Attach Power of Attorney)  
By *Tina Marie Foster* ATTORNEY-IN-FACT  
Name (print) Title  
*Tina Marie Foster*  
Signature  
C/O MARSH USA INC  
Surety Mailing Address  
P.O. BOX 36012, KNOXVILLE, TN 37930-6012  
City State Zip

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/05/2006

API NO. ASSIGNED: 43-007-31106

WELL NAME: UTAH 24-1189

OPERATOR: CONOCOPHILLIPS COMPANY ( N2335 )

CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

**PROPOSED LOCATION:**

SENW 24 150S 090E

SURFACE: 2048 FNL 2614 FWL

BOTTOM: 2048 FNL 2614 FWL

CARBON

DRUNKARDS WASH ( 48 )

LAT: 39.50765

LONG: -110.8620

LEASE TYPE: 3 - State

LEASE NUMBER: ML-45691

SURFACE OWNER: 3 - State

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DUCO	2/6/06
Geology		
Surface		

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? YES

**RECEIVED AND/OR REVIEWED:**

- ☒ Plat
- ☒ Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 6196922 )
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit  
(No. PRWID )
- ☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- ☒ Fee Surf Agreement (Y/N)
- ☒ Intent to Commingle (Y/N)

**LOCATION AND SITING:**

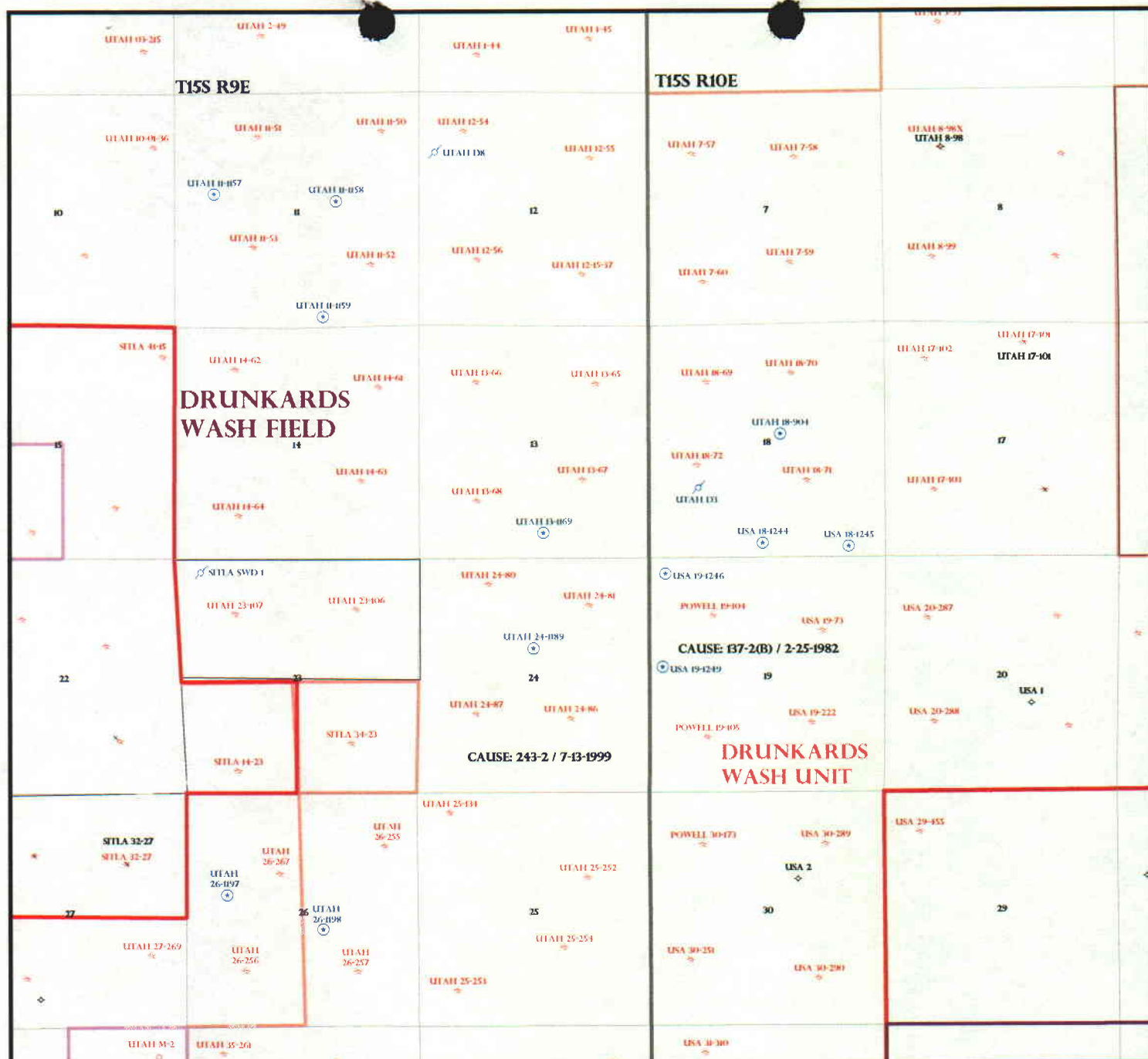
- R649-2-3.
- Unit DRUNKARDS WASH
- R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ☒ Drilling Unit  
Board Cause No: 243-2  
Eff Date: 7-13-1999  
Siting: 460' for ubary, uncomm. treat
- R649-3-11. Directional Drill

COMMENTS:

Needs Data (01-18-06)

STIPULATIONS:

1- STATEMENT OF BASIS



OPERATOR: CONOCOPHILLIPS CO (N2335)

SEC: 11,13,24,26 T. 15S R. 9E

FIELD: DRUNKARDS WASH (48)

COUNTY: CARBON

CAUSE: 243-2 / 7-13-1999

**Field Status**

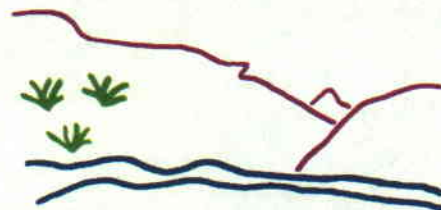
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 10-JANUARY-2006



**DIVISION OF OIL, GAS AND MINING**  
**APPLICATION FOR PERMIT TO DRILL**  
**STATEMENT OF BASIS**

**OPERATOR:** ConocoPhillips Company  
**WELL NAME & NUMBER:** Utah 24-1189  
**API NUMBER:** 43-007-31106  
**LOCATION:** 1/4, 1/4 SENW Sec: 24 TWP: 15 S RNG: 9 E 2048 FNL 2614 FWL

**Geology/Ground Water:**

A well at this location will spud into a thin soil developed on the Cretaceous age Blue Gate Member of the Mancos Shale. There are no aquifers with high quality ground water that are likely to be encountered. The proposed casing and cement program will adequately isolate any zones of water penetrated. There are numerous water rights filed by the operator on underground sources of water within a mile of this location.

**Reviewer:** Christopher J. Kierst **Date:** 1/31/06

**Surface:**

Proposed location is ~5 miles south of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. Approximately 1300' of new access road will be built for this location. The direct area drains to the northeast, towards Miller Creek, then eastward eventually into the Price River, a year-round live water source. This is a trial with "infield" drilling within the unit boundaries. 17 producing, shut-in, SWD, and/or PA wells are within a 1-mile radius of the above proposed well. Location layout, current surface status and characteristics, planned disturbances, access and utility route, and the reserve pit characteristics were all discussed. Jim Davis (SITLA), Gilbert Vasquez (ConocoPhillips), and Larry Jensen (NELCO) were in attendance. DWR and Carbon County were also invited but chose not to attend.

**Reviewer:** Mark L. Jones **Date:** January 19, 2006

**Conditions of Approval/Application for Permit to Drill:**

None.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** ConocoPhillips Company  
**WELL NAME & NUMBER:** Utah 24-1189  
**API NUMBER:** 43-007-31106  
**LEASE:** State **FIELD/UNIT:** Drunkards Wash UTU-67921X  
**LOCATION:** 1/4, 1/4 SE Sec: 24 TWP: 15S RNG: 9E 2048 FNL 2614 FWL  
**LEGAL WELL SITING:** 460' from unit boundary and uncommitted tracts.  
**GPS COORD (UTM):** X =511866 E; Y =4372918 N **SURFACE OWNER:** SITLA.

**PARTICIPANTS**

M. Jones (DOGM), Jim Davis (SITLA), Gilbert Vasquez (ConocoPhillips), and Larry Jensen (NELCO) were in attendance. DWR and Carbon County were also invited but chose not to attend.

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Proposed location is ~5 miles southwest of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. Approximately 1300' of new access road will be built for this location. The direct area drains to the northeast, towards Miller Creek, then eastward eventually into the Price River, a year-round live water source. Dry washes run through the immediate area of the proposed location.

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** Grazing and wildlife habitat.

**PROPOSED SURFACE DISTURBANCE:** 175' x 235' w/ 50' x 50' x 10' (excluded) pit.

**LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS:** 17 producing, shut-in, SWD, and/or PA wells are within a 1-mile radius of the above proposed well.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** On location and along roadway.

**SOURCE OF CONSTRUCTION MATERIAL:** Obtained locally and trucked to site.

**ANCILLARY FACILITIES:** None anticipated.

**WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN):** No.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into

centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

#### **ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes run throughout the immediate area.

FLORA/FAUNA: Sage, greasewood, cactus, 4-wing salt brush, grasses, etc.

SOIL TYPE AND CHARACTERISTICS: Clay loam.

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

#### **RESERVE PIT**

CHARACTERISTICS: Dugout earthen, 50'x50'x10', exterior to location.

LINER REQUIREMENTS (Site Ranking Form attached): None required.

#### **SURFACE RESTORATION/RECLAMATION PLAN**

As per surface use agreement.

SURFACE AGREEMENT: With SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by SencoPheonix.

#### **OTHER OBSERVATIONS/COMMENTS**

#### **ATTACHMENTS**

Photos of this location were taken and placed on file.

Mark L. Jones  
DOGM REPRESENTATIVE

January 18, 2006 / 11:00 am  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      5      (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



01.18.2006 10:53



01.18.2006 10:54









State Online Services

Agency List

Business.utah.gov

Search Utah.gov

GO

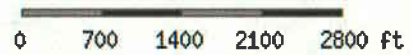
# UTAH DIVISION OF WATER RIGHTS

## WRPLAT Program Output Listing

Version: 2004.12.30.00      Rundate: 02/01/2006 09:17 AM

Radius search of 5280 feet from a point S2048 E2614 from the NW corner, section 24, Township 15S, Range 9E, SL b&m Criteria:wrtypes=W,C,E  
podtypes=S,U,D,Sp,P status=U,A,P usetypes=all





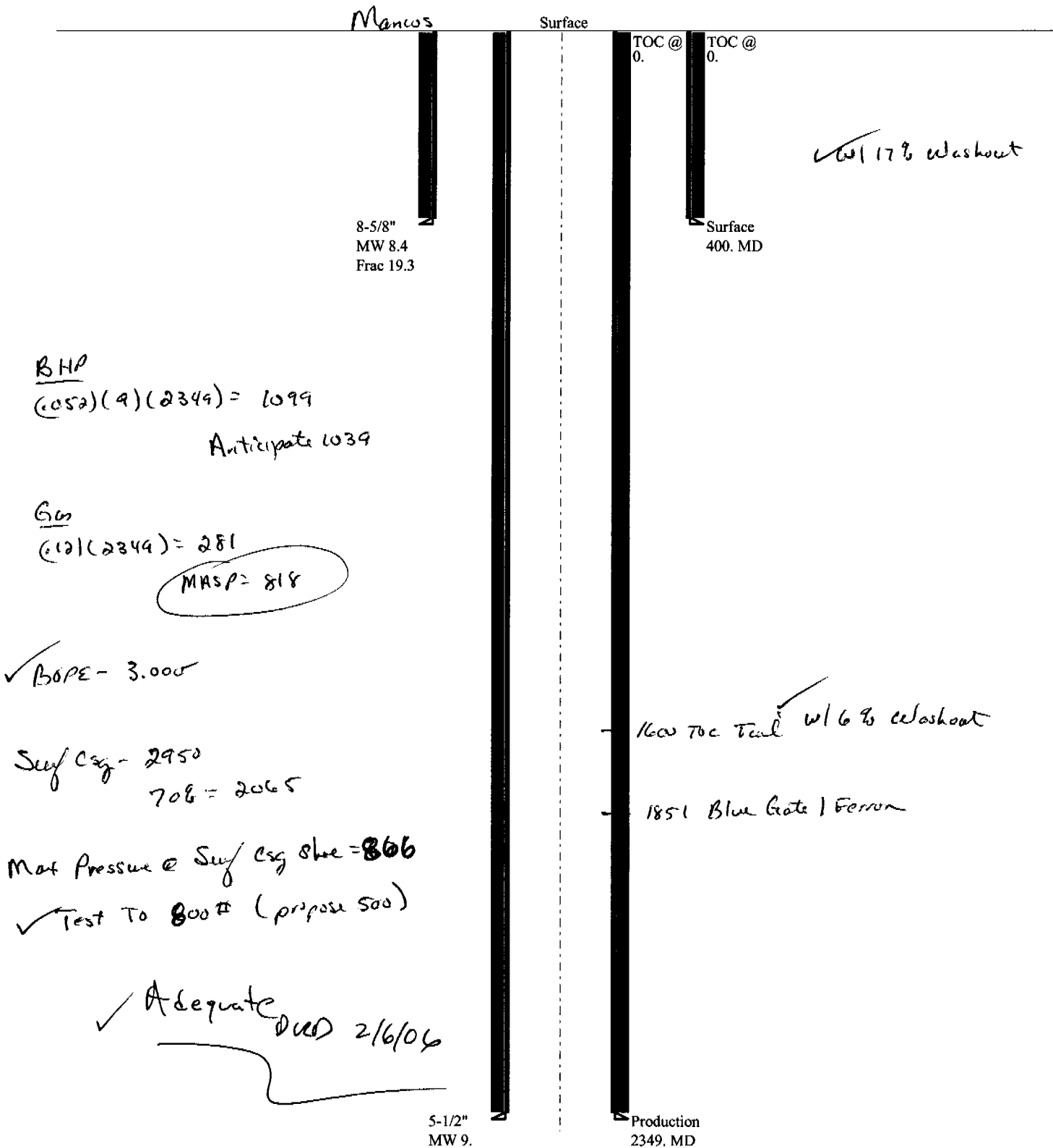
<http://utstnrwrt6.waterrights.utah.gov/cgi-bin/mapserv.exe>

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
91-4952	Underground N1780 W1320 SE 14 15S 9E SL		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4952	Underground N1320 E1320 SW 13 15S 9E SL		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4952	Underground S590 E1612 NW 24 15S 9E SL		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4952	Underground N1800 W1500 SE 13 15S 9E SL		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4952	Underground S1780 E660 NW 19 15S 10E SL		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4952	Underground N2100 E1100 SW 18 15S 10E SL		A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4980	Surface  S2350 W1500 NE 13 15S 9E SL		A	19960126	S	0.000	4.730	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN.  675 EAST 500 SOUTH, 5TH FLOOR
a19276	Underground N1780 W1320 SE 14 15S 9E SL		A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground N1320 E1320 SW 13 15S 9E SL		A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground S590 E1612 NW 24 15S 9E SL		A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground		A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY

	N1800 W1500 SE 13 15S 9E SL				P. O. BOX 851
<a href="#">a19276</a>	Underground	A	19950831	IMS 5.000 0.000	CONOCOPHILLIPS COMPANY
	S1780 E660 NW 19 15S 10E SL				P. O. BOX 851
<a href="#">a19276</a>	Underground	A	19950831	IMS 5.000 0.000	CONOCOPHILLIPS COMPANY
	N2100 E1100 SW 18 15S 10E SL				P. O. BOX 851

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02-06 ConocPhillips Utah 24-1189  
Casing Schematic



Well name:

02-06 ConocPhillips Utah 24-1189

Operator: **ConocoPhillips Company**

String type: Surface

Project ID:

43-007-31106

Location: Carbon County

**Design parameters:****Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 71 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 250 ft

Cement top: Surface

**Burst**

Max anticipated surface

pressure: 352 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 400 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 349 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 2,349 ft

Next mud weight: 9.000 ppg

Next setting BHP: 1,098 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 400 ft

Injection pressure 400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	400	8.625	24.00	J-55	ST&C	400	400	7.972	19.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	174	1370	7.853	400	2950	7.38	8	244	29.10 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & MiningPhone: 801-538-5280  
FAX: 810-359-3940Date: February 2, 2006  
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 400 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**02-06 ConocPhillips Utah 24-1189**Operator: **ConocoPhillips Company**String type: **Production**

Project ID:

**43-007-31106**Location: **Carbon County****Design parameters:****Collapse**

Mud weight: 9.000 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 98 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure:

816 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,098 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 2,028 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2349	5.5	17.00	N-80	LT&C	2349	2349	4.767	80.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1098	6290	5.727	1098	7740	7.05	34	348	10.09 J

Prepared by: Clinton Dworshak  
Utah Div. of Oil & MiningPhone: 801-538-5280  
FAX: 810-359-3940Date: February 2, 2006  
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2349 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop &amp; Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 5/8/2006 3:48:33 PM  
**Subject:** Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 17-1174  
Utah 17-1175  
Utah 13-1169  
Utah 19-1181  
Utah 20-1183  
Utah 24-1189  
Utah 30-1062  
Utah 30-1088  
Utah 30-1090

Lone Mountain Production Company  
Hancock State 2-5

Pendragon Energy Partners, Inc  
State 9-16-10-18

QEP Uinta Basin, Inc  
GB 9ML-16-8-22  
GB 10ML-16-8-22  
RW 12-32BG

Westport Oil & Gas Company

NBU 921-34J  
NBU 922-31N  
NBU 1021-4B  
NBU 1021-4G  
NBU 1021-4H  
NBU 922-31O  
NBU 921-32N (1 significant site which must be avoided per arc consultant survey in relocating well pad)  
NBU 921-32O

XTO Energy, Inc

State of Utah 17-8-28-12  
State of Utah 17-8-21-33  
State of Utah 17-8-22-14  
State of Utah 17-8-18-24  
State of Utah 17-8-5-42R

If you have any questions regarding this matter please give me a call.

**CC:** Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 9, 2006

ConocoPhillips Company  
P O Box 851  
Price, UT 84501

Re: Utah 24-1189 Well, 2048' FNL, 2614' FWL, SE NW, Sec. 24, T. 15 South,  
R. 9 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31106.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Carbon County Assessor  
SITLA



Operator: ConocoPhillips Company  
Well Name & Number Utah 24-1189  
API Number: 43-007-31106  
Lease: ML-45691

Location: SE NW                      Sec. 24                      T. 15 South                      R. 9 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: CONOCOPHILLIPS INC

Well Name: UTAH 24-1189

Api No: 43-007-31106 Lease Type: STATE

Section 24 Township 15S Range 09E County CARBON

Drilling Contractor PENSE BROTHERS RIG # 14

### SPUDDED:

Date 07/05/06

Time 2:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JOHNNY DAMRON

Telephone # (435) 820-8108

Date 07/06/2006 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: ConocoPhillips Company Operator Account Number: N  
Address: 315 S. Johnstone, 980 Plaza Office  
city Bartlesville  
state OK zip 74004 Phone Number: \_\_\_\_\_

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731097	USA 13-1112		SENW	13	15S	8E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999		6/17/2006				
Comments: <i>Duplicate of 6/26/06</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731100	USA 14-1114		SWNE	14	15S	8E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999		6/12/2006				
Comments: <i>Duplicate of 6/26/06</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731106	Utah 24-1189		SENW	24	15S	9E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	11256	7/5/2006				
Comments: <i>FRSD</i>							

**CONFIDENTIAL**

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**  
**JUL 10 2006**

Donna Williams  
Name (Please Print) \_\_\_\_\_  
Signature \_\_\_\_\_  
Sr. Regulatory Analyst  
Title \_\_\_\_\_ Date 7/6/2006

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45691
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU 67921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2048 FNL & 2614 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 24 15S 9E		8. WELL NAME and NUMBER: Utah 24-1189 9. API NUMBER: 4300731106 10. FIELD AND POOL, OR WILDCAT: Drunkards Wash COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Weekly</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>7/8/2006</u>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well spud on 7/5/06. Sundry of spud was submitted on 7/6/06. P/up 7 7/8 hammer. Drilled from 421' to 2097'. Continued to drill to TD of 2359'. Circulated and condition hole clean. Logged. RIH w/ 5 1/2" casing and set at 2312'. Cemented as follows: Pumped 80 sxs 4.12 yield + .25 pps flocele + 3# gilsonite. Tail w/135 sxs. Circulated. RDMO.

Well is waiting on completion operations.

NAME (PLEASE PRINT) <u>Donna Williams</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/14/2006</u>

(This space for State use only)

RECEIVED  
JUL 17 2006  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45691
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710-1810 PHONE NUMBER: (432) 688-6843		7. UNIT OR CA AGREEMENT NAME: Drunkards Wash UTU-07921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2048' FNL & 2614' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 24 15S 9E		8. WELL NAME and NUMBER: Utah 24-1189
		9. API NUMBER: 4300731106
		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
		COUNTY: Carbon
		STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: <u>7/6/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Cementing Chg</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

As per my conversation with Dustin Doucet this date, ConocoPhillips is proposing the following changes to the cement program as it pertains to the 5 1/2" casing. We are respectfully requesting to pump a single stage cement job instead of the 2 stage w/DV tool. It is our intent to lead with 102 sxs standard cement (4.14 ft3/sx at 10.5 ppg) and tail w/101 sxs 50/50 Poz premium (1.74 ft3 sxs at 13.5 ppg). All additives previously submitted and approved will remain the same. All other conditions of approval will remain the same.

COPY SENT TO OPERATOR  
 Date: 9-20-06  
 Initials: UHD

NAME (PLEASE PRINT) Donna Williams TITLE Sr. Regulatory Analyst  
 SIGNATURE [Signature] DATE 7/6/2006

(This space for State use only)

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 (See Instructions on Reverse Side)  
 DATE: 7/7/06  
 BY: [Signature]

(5/2000)

RECEIVED

JUL 06 2006

DIV. OF OIL, GAS &amp; MINING

CONFIDENTIAL

7/6/06

TO: Dustin Doucet  
801-359-3940

Per our conversation this morning. The well has spud.. The original and copies are in the mail. Thanks a bunch

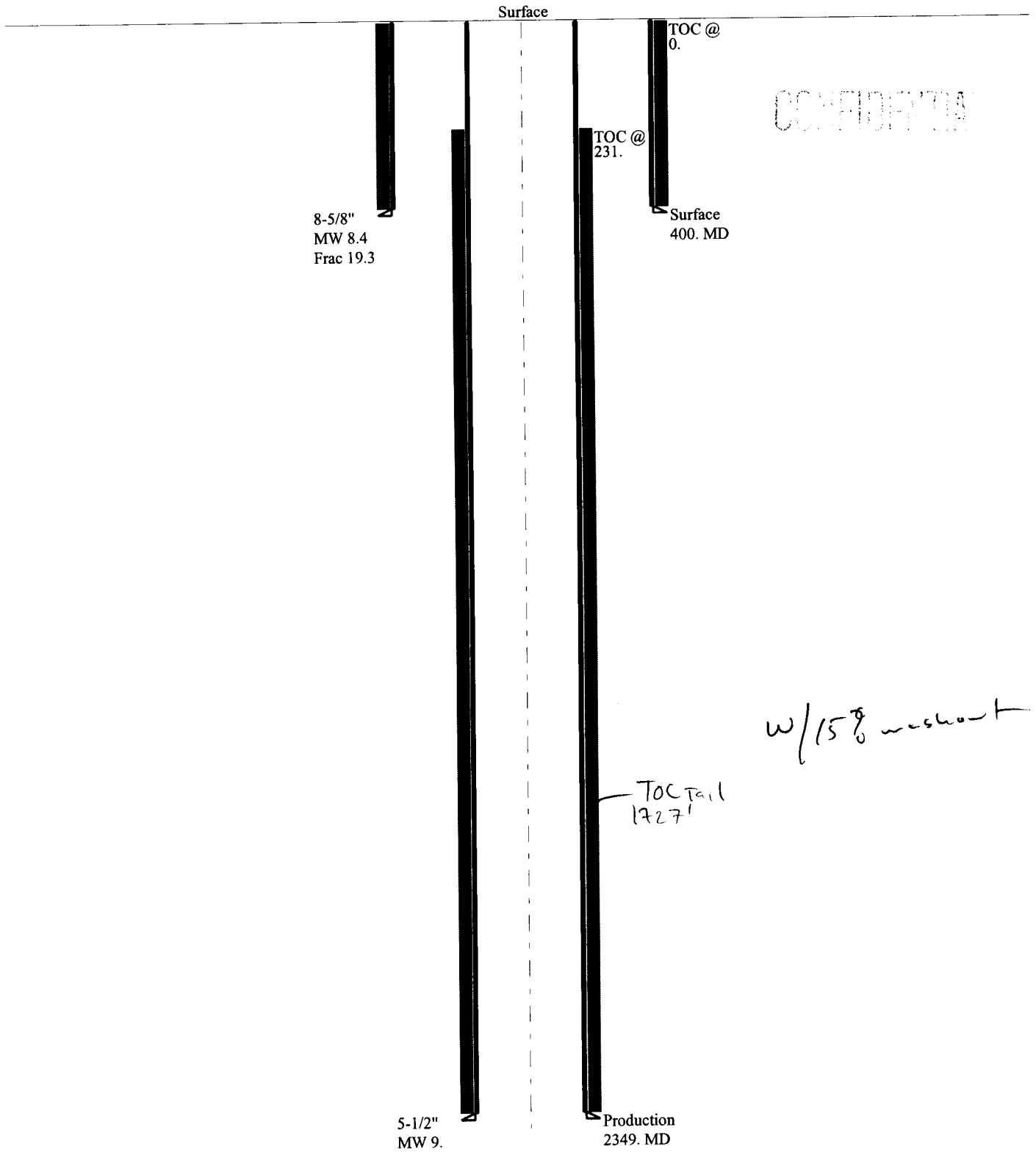
RECEIVED

JUL 06 2006

DIV. OF OIL, GAS & MINING

07-06 ConocPhillips Utah 24-1189rev.

Casing Schematic





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-45691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

Drunkards Wash UTU-67921X

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

8. WELL NAME and NUMBER:

Utah 24-1189

2. NAME OF OPERATOR:

ConocoPhillips Company

9. API NUMBER:

4300731106

3. ADDRESS OF OPERATOR:

P.O. Box 51810

CITY Midland

STATE Tx

ZIP 79710-1810

PHONE NUMBER:

(432) 688-6943

10. FIELD AND POOL, OR WILDCAT:

Drunkards Wash

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2048' FNL & 2614' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 24 15S 9E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: <u>7/6/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Cementing Chg</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per my conversation with Dustin Doucet this date, ConocoPhillips is proposing the following changes to the cement program as it pertains to the 5 1/2" casing. We are respectfully requesting to pump a single stage cement job instead of the 2 stage w/DV tool. It is our intent to lead with 102 sxs standard cement (4.14 ft3/sx at 10.5 ppg) and tail w/101 sxs 50/50 Poz premium (1.74 ft3 sxs at 13.5 ppg). All additives previously submitted and approved will remain the same. All other conditions of approval will remain the same.

NAME (PLEASE PRINT)

Donna Williams

TITLE

Sr. Regulatory Analyst

SIGNATURE

DATE

7/6/2006

(This space for State use only)

Fax copy Approved

DWD

RECEIVED

JUL 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-45691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

Drunkards Wash UTU-67921X

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

8. WELL NAME and NUMBER:

Utah 24-1189

2. NAME OF OPERATOR:

ConocoPhillips Company

9. API NUMBER:

4300731106

3. ADDRESS OF OPERATOR:

P.O. Box 51810

CITY Midland

STATE Tx

ZIP 79710-1810

PHONE NUMBER:

(432) 688-6943

10. FIELD AND POOL, OR WILDCAT:

Drunkards Wash

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2048' FNL & 2614' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 24 15S 9E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:  7/5/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well spud on 7/5/06. Drilled to 409' and set 8 5/8" casing at 409. Cemented with 180 sxs cmt. Circulated to surface.

NAME (PLEASE PRINT) Donna Williams

TITLE Sr. Regulatory Analyst

SIGNATURE

DATE 7/6/2006

(This space for State use only)

RECEIVED

JUL 10 2006

DIV. OF OIL, GAS & MINING

# CONFIDENTIAL

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

## SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-45691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Drunkards Wash UTU 67921X

8. WELL NAME and NUMBER:

Utah 24-1189

9. API NUMBER:

4300731106

10. FIELD AND POOL, OR WILDCAT:

Drunkards Wash

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

ConocoPhillips Company

3. ADDRESS OF OPERATOR:

P.O. Box 51810

CITY Midland

STATE TX

ZIP 79710

PHONE NUMBER:

(432) 688-6943

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2048 FNL &amp; 2614 FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 24 15S 9E

STATE:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

10/26/2006

## TYPE OF ACTION

☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☐ CHANGE TO PREVIOUS PLANS☐ CHANGE TUBING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMMINGLE PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☐ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☒ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☐ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☐ OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Date of First Production for the above well is October 26, 2006. Production rate on 10/26/06 - 0 BO, 1 MCF, 65 BW, SICP 36#. Well perferd from 1930' - 2054'.

Date Spud: 7/5/06  
Date TD Reached: 7/7/06  
Date Completed: 10/26/06  
Date 1st Produced: 10/26/06

NAME (PLEASE PRINT)

Donna Williams

TITLE

Sr. Regulatory Specialist

SIGNATURE

DATE

10-27-06

(This space for State use only)

RECEIVED

NOV 02 2006

DIV. OF OIL, GAS &amp; MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT ☐

FORM 8

(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-45691																																																																							
<b>b. TYPE OF WORK:</b> NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>																																																																							
<b>2. NAME OF OPERATOR:</b> ConocoPhillips Company										<b>7. UNIT or CA AGREEMENT NAME</b> Drunkards Wash UTU 67921X																																																																							
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 51810 CITY Midland STATE TX ZIP 79710-1810										<b>8. WELL NAME and NUMBER:</b> Utah 24-1189																																																																							
<b>4. LOCATION OF WELL (FOOTAGES)</b> AT SURFACE: 2048' FNL & 2614' FWL  AT TOP PRODUCING INTERVAL REPORTED BELOW:  AT TOTAL DEPTH:										<b>9. API NUMBER:</b> 4300731106																																																																							
<b>14. DATE SPURRED:</b> 7/5/2006 <b>15. DATE T.D. REACHED:</b> 7/7/2006 <b>16. DATE COMPLETED:</b> 10/26/2006										<b>10. FIELD AND POOL, OR WILDCAT</b> Drunkards Wash																																																																							
<b>18. TOTAL DEPTH:</b> MD 2,359 TVD _____ <b>19. PLUG BACK T.D.:</b> MD 2,311 TVD _____										<b>11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> SE NW 24 15S 9E																																																																							
<b>22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)</b> CCL, Density										<b>12. COUNTY</b> Carbon <b>13. STATE</b> UTAH																																																																							
<b>23.</b> WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)										<b>17. ELEVATIONS (OF, RKB, RT, GL):</b> 5768 GL																																																																							
<b>24. CASING AND LINER RECORD (Report all strings set in well)</b>																																																																																	
<table border="1" style="width:100%"><thead><tr><th>HOLE SIZE</th><th>SIZE/GRADE</th><th>WEIGHT (#/ft.)</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>STAGE CEMENTER DEPTH</th><th>CEMENT TYPE &amp; NO. OF SACKS</th><th>SLURRY VOLUME (BBL)</th><th>CEMENT TOP **</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>11"</td><td>8 5/8" J-55</td><td>24#</td><td>0</td><td>409</td><td></td><td>V 180</td><td></td><td>Surface</td><td></td></tr><tr><td>7 7/8"</td><td>5 1/2" N-80</td><td>17#</td><td>0</td><td>2,312</td><td></td><td>3 215</td><td></td><td>Surface</td><td></td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>												HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED	11"	8 5/8" J-55	24#	0	409		V 180		Surface		7 7/8"	5 1/2" N-80	17#	0	2,312		3 215		Surface																																									
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<b>29. ENCLOSED ATTACHMENTS:</b> <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____										<b>30. WELL STATUS:</b> Producing																																																																							

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## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 10/26/2006		TEST DATE: 10/26/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1	WATER – BBL: 65	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 36	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1	WATER – BBL: 65	INTERVAL STATUS: Open

## INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Bluegate Bentonite Ferron Tununk	1.682 1.926 2.260

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT)

Donna Williams

TITLE

Sr. Regulatory Specialist

SIGNATURE

DATE

11/15/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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FORM 9

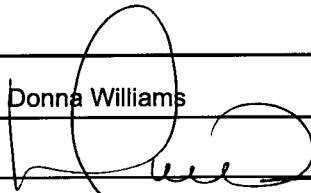
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-45691</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: <b>Drunkards Wash UTU-67921X</b>
		8. WELL NAME and NUMBER: <b>Utah 24-1189</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: <b>4300731106</b>
2. NAME OF OPERATOR: <b>ConocoPhillips Company</b>		10. FIELD AND POOL, OR WILDCAT: <b>Drunkards Wash</b>
3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710		PHONE NUMBER: <b>(432) 688-6943</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2048' FNL and 2614' FWL</b> COUNTY: <b>Carbon</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENW 24 15S 09E</b> STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>4/25/2007</b>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above referenced well was acidized with 275 gallons 15% HCL on April 25, 2007.

NAME (PLEASE PRINT) <b>Donna Williams</b>	TITLE <b>Sr. Regulatory Specialist</b>
SIGNATURE 	DATE <b>7/25/2007</b>

(This space for State use only)

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